## **Regulations Compliance Report**

Approved Document L1A, 2013 Edition, England assessed by Stroma FSAP 2012 program, Version: 1.0.4.23 *Printed on 13 January 2020 at 15:42:07* 

Project Information:

Assessed By: Mitchel Armitage-Neiles (STRO029948) Building Type: End-terrace House

Dwelling Details:

**NEW DWELLING DESIGN STAGE**Total Floor Area: 82.76m<sup>2</sup>

Site Reference: Fishers Farm (Phase 2) Plot Reference: Plot 114 Dart [End] DCC3

Address: Dart [End]

Client Details:

Name: Redrow Homes South East

Address:

This report covers items included within the SAP calculations.

It is not a complete report of regulations compliance.

1a TER and DER

Fuel for main heating system: Mains gas

Fuel factor: 1.00 (mains gas)

Target Carbon Dioxide Emission Rate (TER) 17.63 kg/m<sup>2</sup>

Dwelling Carbon Dioxide Emission Rate (DER) 16.76 kg/m<sup>2</sup> OK

1b TFEE and DFEE

Target Fabric Energy Efficiency (TFEE) 48.7 kWh/m²

Dwelling Fabric Energy Efficiency (DFEE) 42.6 kWh/m²

OK

2 Fabric U-values

Element	Average	Highest	
External wall	0.28 (max. 0.30)	0.28 (max. 0.70)	OK
Party wall	0.00 (max. 0.20)	-	OK
Floor	0.12 (max. 0.25)	0.12 (max. 0.70)	OK
Roof	0.11 (max. 0.20)	0.11 (max. 0.35)	OK
Openings	1.29 (max. 2.00)	1.50 (max. 3.30)	OK

2a Thermal bridging

Thermal bridging calculated using user-specified y-value of 0.15

Reference: Measured

3 Air permeability

Air permeability at 50 pascals 5.01 (design value)

Maximum 10.0

4 Heating efficiency

Main Heating system: Database: (rev 454, product index 017929):

Boiler systems with radiators or underfloor heating - mains gas

Brand name: Ideal Model: LOGIC COMBI Model qualifier: ESP1 35

(Combi)

Efficiency 89.6 % SEDBUK2009

Minimum 88.0 % OK

**OK** 

## **Regulations Compliance Report**

Secondary heating system: None

5 Cylinder insulation

Hot water Storage: No cylinder

6 Controls

Space heating controls Programmer, room thermostat and TRVs OK

Hot water controls: No cylinder thermostat

No cylinder

Boiler interlock: Yes OK

7 Low energy lights

Percentage of fixed lights with low-energy fittings 100.0%

Minimum 75.0%

OK

8 Mechanical ventilation

Not applicable

9 Summertime temperature

Overheating risk (South East England):

Not significant

OK

Based on:

Overshading: Average or unknown

Windows facing: North East 4.76m²
Windows facing: South West 3m²
Windows facing: South West 5.22m²
Ventilation rate: 8.00
Blinds/curtains: None

10 Key features

Thermal bridging 0.038 W/m²K
Doors U-value 1.1 W/m²K
Roofs U-value 0.11 W/m²K
Party Walls U-value 0 W/m²K
Floors U-value 0.12 W/m²K

## **Code for Sustainable Homes Report**

For use with Nov 2010 addendum 2014 England

## **Assessor and House Details**

Assessor Name: Mitchel Armitage-Neiles Assessor Number: STRO029948

Property Address: Dart [End]

**Buiding regulation assessment** 

kg/m²/year

TER 17.63 DER 16.76

## **ENE 1 Assessment - Dwelling Emission Rate**

## Total Energy Type CO<sub>2</sub> Emissions for Codes Levels 1 - 5

	%	kg/m²/year	
DER from SAP 2012 DER Worksheet		16.76	(ZC1)
TER		17.63	
Residual CO2 emissions offset from biofuel CHP		0	(ZC5)
CO2 emissions offset from additional allowable electricty generation		0	(ZC7)
Total CO2 emissions offset from SAP Section 16 allowances		0	
DER accounting for SAP Section 16 allowances		16.76	
% improvement DER/TER	4.9		

### **Total Energy Type CO2 Emissions for Codes Levels 6**

	kg/m²/year	
DER accounting for SAP Section 16 allowances	16.76	(ZC1)
CO2 emissions from appliances, equation (L14)	16.06	(ZC2)
CO2 emissions from cooking, equation (L16)	2.17	(ZC3)
Net CO2 emissions	37	(ZC8)

### Result:

Credits awarded for ENE 1 = 0.8

Code Level = 3

## **ENE 2 - Fabric energy Efficiency**

Fabric energy Efficiency: 42.56 Credits awarded for ENE 2 = 7.9

## **ENE 7 - Low or Zero Carbon (LZC) Technologies**

### **Reduction in CO2 Emissions**

	%	kg/m²/year
Standard Case CO2 emissions		37
Standard DER		18.78
Actual Case CO2 emissions		37
Actual DER		18.78

Reduction in CO2 emissions 0

### Credits awarded for ENE 7 = 0

Technologies eligible to contribute to achieving the requirements of this issue must produce energy from renewable sources and meet all other ancillary requirements as defined by Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources and amending and subsequently repealing Directives 2001/77/EC and 2003/30/EC.

The following requirements must also be met:

- · Where not provided by accredited external renewables there must be a direct supply of energy produced to the dwelling under assessment.
- Where covered by the Microgeneration Certification Scheme (MCS), technologies under 50kWe or 300kWth must be certified.
- Combined Heat and Power (CHP) schemes above 50kWe must be certified under the CHPQA standard.
- All technologies must be accounted for by SAP.

CHP schemes fuelled by mains gas are eligible to contribute to performance against this issue. Where these schemes are above 50kWe they must be certified under the CHPQA.

It is the responsibly of the Accredited OCDEA and Code Assessor to ensure all technologies use in the calculation are appropriate before awarding credits.

## **Predicted Energy Assessment**



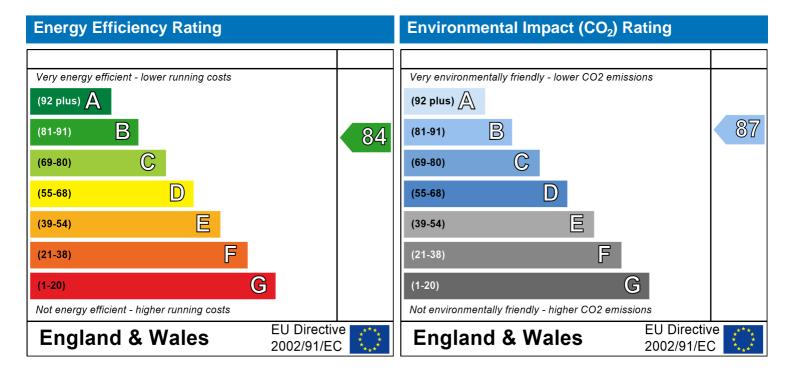
Dart [End]

Dwelling type:
Date of assessment:
Produced by:
Total floor area:

End-terrace House 01 August 2019 Mitchel Armitage-Neiles 82.76 m<sup>2</sup>

This is a Predicted Energy Assessment for a property which is not yet complete. It includes a predicted energy rating which might not represent the final energy rating of the property on completion. Once the property is completed, an Energy Performance Certificate is required providing information about the energy performance of the completed property.

Energy performance has been assessed using the SAP 2012 methodology and is rated in terms of the energy use per square metre of floor area, energy efficiency based on fuel costs and environmental impact based on carbon dioxide (CO2) emissions.



The energy efficiency rating is a measure of the overall efficiency of a home. The higher the rating the more energy efficient the home is and the lower the fuel bills are likely to be.

The environmental impact rating is a measure of a home's impact on the environment in terms of carbon dioxide (CO2) emissions. The higher the rating the less impact it has on the environment.

## **SAP Input**

### Property Details: Plot 114 Dart [End] DCC3

Address: Dart [End] Located in: England

Region: South East England

UPRN:

Date of assessment: 01 August 2019
Date of certificate: 13 January 2020

Assessment type: New dwelling design stage

Transaction type:

Tenure type:

Related party disclosure:

Thermal Mass Parameter:

Water use <= 125 litres/person/day:

New dwelling
Unknown

No related party
Calculated 139.35

True

Water use <= 125 litres/person/day: True PCDF Version: 454

### Property description:

Dwelling type: House
Detachment: End-terrace
Year Completed: 2019

Floor Location: Floor area:

Floor 0 41.38 m<sup>2</sup> 2.31 m Floor 1 41.38 m<sup>2</sup> 2.61 m

Living area: 14.96 m<sup>2</sup> (fraction 0.181)

Front of dwelling faces: North East

### Opening types:

Name:	Source:	Type:	Glazing:	Argon:	Frame:
Door	Manufacturer	Solid	low-E, $En = 0.2$ , hard coat	Yes	PVC-U
Front	Manufacturer	Windows	low-E, $En = 0.2$ , hard coat	Yes	
Rear	Manufacturer	Windows	low-E, $En = 0.2$ , hard coat	Yes	
Patio	Manufacturer	Windows	low-E, $En = 0.2$ , hard coat	Yes	

Name:	Gap:	Frame Fa	actor: g-value:	U-value:	Area:	No. of Openings:
Door	16mm or more mm	0.7	0.72	1.1	2.05	1
Front	16mm or more	0.7	0.72	1.2	4.76	1
Rear	16mm or more	0.7	0.72	1.2	3	1
Patio	16mm or more	0.7	0.72	1.5	5.22	1

Storey height:

Name: Door	Type-Name:	Location: Walls	Orient: North East	Width: 0	Height: 0
Front		Walls	North East	0	0
Rear		Walls	South West	0	0
Patio		Walls	South West	0	0

Overshading: Average or unknown

### Onaque Flements

Туре:	Gross area:	Openings:	Net area:	U-value:	Ru value:	Curtain wall:	Kappa:
External Element	<u>ts</u>						
Walls	89.49	15.03	74.46	0.28	0	False	48
External Roof	41.38	0	41.38	0.11	0		9
Floor	41.38			0.12			75
Internal Element	<u>s</u>						
Stud	137.01						9
Ceiling	41.38						9

## **SAP Input**

Floor 41.38 18

Party Elements

Party Wall 44.42 48

Thermal bridges:

Thermal bridges: User-defined (individual PSI-values) Y-Value = 0.0384

Length	Psi-value		
9.7	0.236	E1	Steel lintel with perforated steel base plate
6.23	0.01	E3	Sill
20.1	0.005	E4	Jamb
18.19	0.089	E5	Ground floor (normal)
18.19	-0.002	E6	Intermediate floor within a dwelling
18.19	0.053	E10	Eaves (insulation at ceiling level)
9.84	0.041	E18	Party wall between dwellings
9.84	0.051	E16	Corner (normal)
9.08	0.043	P1	Ground floor
9.08	0.035	P4	Roof (insulation at ceiling level)

Ventilation:

Pressure test: Yes (As designed)

Ventilation: Natural ventilation (extract fans)

Number of chimneys:0Number of open flues:0Number of fans:3Number of passive stacks:0Number of sides sheltered:2Pressure test:5.01

Main heating system:

Main heating system: Boiler systems with radiators or underfloor heating

Gas boilers and oil boilers

Fuel: mains gas

Info Source: Boiler Database

Database: (rev 454, product index 017929) Efficiency: Winter 87.3 % Summer: 90.5

Brand name: Ideal Model: LOGIC COMBI Model qualifier: ESP1 35 (Combi boiler)

Systems with radiators

Central heating pump: 2013 or later

Design flow temperature: Design flow temperature >45°C

Boiler interlock: Yes Delayed start

Main heating Control:

Main heating Control: Programmer, room thermostat and TRVs

Control code: 2106

Secondary heating system:

Secondary heating system: None

Water heating:

Water heating: From main heating system

Water code: 901
Fuel :mains gas
No hot water cylinder
Solar panel: False

Others:

Electricity tariff: Standard Tariff
In Smoke Control Area: Unknown

# **SAP Input**

Conservatory: No conservatory

Low energy lights: 100%

Low rise urban / suburban

Terrain type: EPC language: English Wind turbine: No None Photovoltaics: No Assess Zero Carbon Home:

		User Details:		
Assessor Name:	Mitchel Armitage Neiles	Stroma Nur	nhor. Si	TRO029948
Software Name:	Mitchel Armitage-Neiles Stroma FSAP 2012	Software Ve		ersion: 1.0.4.23
Contware Hame.		operty Address: Plot 1		700011. 1.0.1.20
Address :	Dart [End]	- p ,		
1. Overall dwelling dime				
		Area(m²)	Av. Height(m)	Volume(m³)
Ground floor		41.38 (1a) x	2.31 (2a)	95.59 (3a)
First floor		41.38 (1b) x	2.61 (2b)	108 (3b)
Total floor area TFA = (1a	a)+(1b)+(1c)+(1d)+(1e)+(1n	82.76 (4)		
Dwelling volume		(3a)+(3	3b)+(3c)+(3d)+(3e)+(3n)	= 203.59 (5)
2. Ventilation rate:				
	main secondary heating heating	y other	total	m³ per hour
Number of chimneys	0 + 0	+ 0 =	0 x 40 =	0 (6a)
Number of open flues	0 + 0	+ 0 =	0 x 20 =	0 (6b)
Number of intermittent fa	ns		3 x 10 =	30 (7a)
Number of passive vents			0 x 10 =	0 (7b)
Number of flueless gas fi	res		0 x 40 =	0 (7c)
				ir changes per hour
•	ys, flues and fans = (6a)+(6b)+(7a een carried out or is intended, proceed		$\frac{30}{\text{from (9) to (16)}}$	= 0.15 (8)
Number of storeys in the	•	to (17), otherwise continue	110111 (0) 10 (10)	0 (9)
Additional infiltration	3 ( -)		[(9)-1]x0	
Structural infiltration: 0	.25 for steel or timber frame or	0.35 for masonry cons		0 (11)
if both types of wall are pr deducting areas of openir	resent, use the value corresponding to	the greater wall area (after		
=	loor, enter 0.2 (unsealed) or 0.	1 (sealed), else enter (	)	0 (12)
If no draught lobby, en	ter 0.05, else enter 0			0 (13)
Percentage of windows	s and doors draught stripped			0 (14)
Window infiltration		0.25 - [0.2 x (14) ÷	100] =	0 (15)
Infiltration rate		(8) + (10) + (11) +	(12) + (13) + (15) =	0 (16)
Air permeability value,	q50, expressed in cubic metres	s per hour per square i	metre of envelope are	a 5.01000022888184 (17)
If based on air permeabil	ity value, then $(18) = [(17) \div 20] + (8)$	), otherwise (18) = (16)		0.4 (18)
Air permeability value applie	s if a pressurisation test has been don	e or a degree air permeabilit	y is being used	
Number of sides sheltere	d			2 (19)
Shelter factor		(20) = 1 - [0.075  x]	(19)] =	0.85 (20)
Infiltration rate incorporat		(21) = (18) x (20) =	=	0.34 (21)
Infiltration rate modified for	<del></del>	, ,	, ,	_
Jan Feb	Mar Apr May Jun	Jul Aug Sep	Oct Nov D	Dec
Monthly average wind sp	and from Table 7			

4.3

3.8

3.8

3.7

4.3

4.5

4.7

Wind Factor (	22a)m =	(22)m ÷	4										
(22a)m= 1.27	1.25	1.23	1.1	1.08	0.95	0.95	0.92	1	1.08	1.12	1.18	]	
Adjusted infilt	ration rat	e (allowi	ing for sh	nelter an	d wind s	speed) =	: (21a) x	(22a)m	-	-			
0.43	0.42	0.41	0.37	0.36	0.32	0.32	0.31	0.34	0.36	0.38	0.4	]	
Calculate effe		-	rate for t	he appli	cable ca	se	!	!	!	!		·	(00-)
If exhaust air h			endix N (2	3h) = (23a	a) × Fmv (e	equation (I	N5)) othe	rwise (23h	n) = (23a)			0	(23a)
If balanced wit									,, = (20a)			0	(23b) (23c)
a) If balance	ed mech	, anical ve	, entilation	with he	at recov	· erv (MVI	HR) (24a	, a)m = (2:	2b)m + (	23b) × [	1 – (23c)		(200)
(24a)m= 0	0	0	0	0	0	0	0	0	0	0	0	]	(24a)
b) If balance	ed mech	anical ve	entilation	without	heat red	covery (N	MV) (24t	m = (22)	2b)m + (	23b)	1	J	
(24b)m= 0	0	0	0	0	0	0	0	0	0	0	0	]	(24b)
c) If whole I	nouse ex m < 0.5 ×				•				5 × (23h	))			
(24c)m = 0	0	0	0	0	0	0	0	0	0	0	0	]	(24c)
d) If natural	ventilation	on or wh	ole hous	e positiv	re input	ventilatio	on from	loft	!	<u>l</u>	ļ	J	
if (22b)	m = 1, th	en (24d)	m = (221)	o)m othe	erwise (2	24d)m =	0.5 + [(2	2b)m² x	0.5]			1	
(24d)m= 0.59	0.59	0.59	0.57	0.57	0.55	0.55	0.55	0.56	0.57	0.57	0.58		(24d)
Effective air	<del></del>		<del>`</del>	<u> </u>	<del>í `</del>	ŕ	<del></del>	<del>`</del>			1	1	(05)
(25)m= 0.59	0.59	0.59	0.57	0.57	0.55	0.55	0.55	0.56	0.57	0.57	0.58		(25)
2 Heatland													
3. Heat losse	es and ne	eat loss p	paramete	er:									
ELEMENT	Gros area	SS	paramete Openin m	gs	Net Ar A ,r		U-val W/m2		A X U (W/l	K)	k-value		X k J/K
	Gros	SS	Openin	gs		m²				K)			
ELEMENT	Gros area	SS	Openin	gs	A ,r	m² x	W/m2	2K =	(W/I	K)			J/K
<b>ELEMENT</b> Doors	Gros area e 1	SS	Openin	gs	A ,r	m² x	W/m2	2K =   - 0.04] =	(W/l	K)			J/K (26)
ELEMENT  Doors  Windows Typ	Gros area e 1 e 2	SS	Openin	gs	A ,r 2.05 4.76	m² x x1 x1	W/m2 1.1 /[1/( 1.2 )+	2K =   0.04] =	2.255 5.45	K)			J/K (26) (27)
ELEMENT  Doors  Windows Typ  Windows Typ	Gros area e 1 e 2	SS	Openin	gs	A ,r 2.05 4.76	m <sup>2</sup>	W/m2 1.1 /[1/( 1.2 )+ /[1/( 1.2 )+	2K =   0.04] =	2.255 5.45 3.44				(26) (27) (27) (27)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ	Gros area e 1 e 2	ss (m²)	Openin	gs <sup>2</sup>	A ,r 2.05 4.76 3 5.22	m <sup>2</sup>	W/m2 1.1 /[1/( 1.2 )+ /[1/( 1.5 )+	eK =   0.04] =   0.04] =   0.04] =	2.255 5.45 3.44 7.39		kJ/m²•	K k	(26) (27) (27) (27) (27) .5 (28)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor	Gros area e 1 e 2 e 3	ss (m²)	Openin m	gs <sup>2</sup>	A ,r  2.05  4.76  3  5.22  41.38	m <sup>2</sup>	W/m2  1.1 /[1/( 1.2 )+ /[1/( 1.5 )+  0.12	eK =   0.04] =   0.04] =   0.04] =   =	(W/l 2.255 5.45 3.44 7.39 4.9656		kJ/m²-	K k	(26) (27) (27) (27) (27) .5 (28) (29)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor  Walls	Gros area e 1 e 2 e 3	ss (m²)	Openin m	gs <sup>2</sup>	A ,r 2.05 4.76 3 5.22 41.38 74.46	m <sup>2</sup>	W/m2  1.1 /[1/( 1.2 )+ /[1/( 1.5 )+  0.12  0.28	eK = 0.04] = 0.04] = 0.04] = = = = = = = = = = = = = = = = = = =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85		75 48	3103 3574.	(26) (27) (27) (27) (27) .5 (28) (29)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor  Walls  Roof	Gros area e 1 e 2 e 3	ss (m²)	Openin m	gs <sup>2</sup>	A ,r 2.05 4.76 3 5.22 41.38 74.46 41.38	m <sup>2</sup>	W/m2  1.1 /[1/( 1.2 )+ /[1/( 1.5 )+  0.12  0.28	eK = 0.04] = 0.04] = 0.04] = = = = = = = = = = = = = = = = = = =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85		75 48	3103 3574.	J/K (26) (27) (27) (27) (5) (28) (29) (30) (31)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor  Walls  Roof  Total area of o	Gros area e 1 e 2 e 3 89.4 41.3 elements	ss (m²)	Openin m	gs <sup>2</sup>	A ,r  2.05  4.76  3  5.22  41.38  74.46  41.38	m <sup>2</sup>	W/m2  1.1 /[1/( 1.2 )+ /[1/( 1.5 )+  0.12  0.28  0.11	2K =   0.04] =   0.04] =   =   =   =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85 4.55		75 48 9	3103 3574.	J/K (26) (27) (27) (27) .5 (28) 08 (29) 42 (30) (31) 16 (32)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor  Walls  Roof  Total area of or  Party wall	Gros area e 1 e 2 e 3 89.4 41.3 elements	ss (m²)	Openin m	gs <sup>2</sup>	A ,r  2.05  4.76  3  5.22  41.38  74.46  41.38  172.2  44.42	m <sup>2</sup>	W/m2  1.1 /[1/( 1.2 )+ /[1/( 1.5 )+  0.12  0.28  0.11	2K =   0.04] =   0.04] =   =   =   =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85 4.55		75 48 9	3103 3574. 372.4	(26) (27) (27) (27) (5) (28) (08) (29) (42) (30) (31) (16) (32) (09) (32c)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor  Walls  Roof  Total area of of  Party wall  Internal wall *	Gros area e 1 e 2 e 3 89.4 41.3 elements	ss (m²)	Openin m	gs <sup>2</sup>	A ,r 2.05 4.76 3 5.22 41.38 74.46 41.38 172.2 44.42 137.0	m <sup>2</sup>	W/m2  1.1 /[1/( 1.2 )+ /[1/( 1.5 )+  0.12  0.28  0.11	2K =   0.04] =   0.04] =   =   =   =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85 4.55		75 48 9 48 9	3103 3574. 372.4 2132.	J/K (26) (27) (27) (27) (5) (28) (30) (31) (16) (32) (32d) (32d)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor  Walls  Roof  Total area of or  Party wall  Internal wall *  Internal floor	Gros area e 1 e 2 e 3 89.4 41.3 elements	ss (m²) 19 88 , m²	Openin m  15.03  0	gs <sub>1</sub> 2 3 Indow U-ve	A ,r  2.05  4.76  3  5.22  41.38  172.2  44.42  137.0  41.38  41.38  alue calcul	m <sup>2</sup>	W/m2  1.1 /[1/( 1.2 )+ /[1/( 1.5 )+  0.12  0.28  0.11	EK =   0.04] =   0.04] =   0.04] =   =   =   =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85 4.55		75 48 9 48 9	3103 3574. 372.4 2132. 1233. 744.8	(26) (27) (27) (27) (5) (28) (08) (29) (31) (31) (16) (32) (09) (32c) (34) (32d)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor  Walls  Roof  Total area of of  Party wall  Internal wall *  Internal floor  Internal ceiling  * for windows and	Gros area e 1 e 2 e 3  89.4 41.3 elements *	ss (m²)  88  , m²  ows, use e sides of ir	Openin m  15.03  0	gs <sub>1</sub> 2 3 Indow U-ve	A ,r  2.05  4.76  3  5.22  41.38  172.2  44.42  137.0  41.38  41.38  alue calcul	m <sup>2</sup>	W/m2  1.1 /[1/( 1.2 )+ /[1/( 1.5 )+  0.12  0.28  0.11	2K =   0.04  =   0.04  =   0.04  =   =   =   =   =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85 4.55		75 48 9 48 9	3103 3574. 372.4 2132. 1233. 744.8	(26) (27) (27) (27) (5) (28) (08) (29) (31) (31) (16) (32) (09) (32c) (34) (32d)
ELEMENT  Doors  Windows Typ Windows Typ Windows Typ Floor Walls Roof Total area of of Party wall Internal wall * Internal floor Internal ceiling * for windows and ** include the area	Gros area e 1 e 2 e 3 89.4 41.3 elements *	ows, use e sides of ir = S (A x	Openin m  15.03  0	gs <sub>1</sub> 2 3 Indow U-ve	A ,r  2.05  4.76  3  5.22  41.38  172.2  44.42  137.0  41.38  41.38  alue calcul	m <sup>2</sup>	W/m2  1.1  /[1/( 1.2 )+ /[1/( 1.5 )+  0.12  0.28  0.11  0	2K =   0.04  =   0.04  =   0.04  =   =   =   =   =   =   =   =   =   =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85 4.55	as given in	75 48 9 48 9 18 9	3103 3574. 372.4 2132. 1233. 744.8 372.4	J/K (26) (27) (27) (27) (5) (28) (08) (29) (42) (30) (31) (16) (32) (09) (32c) (34) (32d) (32e)
ELEMENT  Doors  Windows Typ  Windows Typ  Windows Typ  Floor  Walls  Roof  Total area of of  Party wall  Internal wall *  Internal floor  Internal ceiling  * for windows and ** include the are  Fabric heat lo	Gros area  e 1 e 2 e 3  89.4  41.3 elements  *  g d roof winders on both ss, W/K: cm = S( s parame	ows, use e sides of ir = S (A x (A x k)	Openin m  15.03  0  effective winternal walk U)  P = Cm ÷	gs 3 3 - TFA) ir	A ,r  2.05  4.76  3  5.22  41.38  74.46  41.38  172.2  44.42  137.0  41.38  41.38  41.38  Alue calculatitions	m <sup>2</sup>	W/m <sup>2</sup> 1.1 /[1/( 1.2 )+ /[1/( 1.5 )+ /[1/( 1.5 )+  0.12  0.28  0.11  0  g formula 1 (26)(30	2K =   0.04] =	(W/l 2.255 5.45 3.44 7.39 4.9656 20.85 4.55 0	as given in (2) + (32a).	75 48 9 48 9 18 9 paragraph (32e) =	3103 3574. 372.4 2132. 1233. 744.8 372.4 13.2	J/K (26) (27) (27) (27) (5) (28) (08) (29) (31) (16) (32) (09) (32c) (34) (32d) (32e)

n be used inste													
nermal bridg					-	K						6.61	(36
details of therma otal fabric he	0 0	are not kn	own (36) =	= 0.05 x (3	1)			(33) +	(36) =			EE E1	(37
entilation hea		alculated	l monthly	./				` '	$= 0.33 \times ($	25)m x (5)	1	55.51	(3/
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
8)m= 39.84	39.59	39.36	38.24	38.03	37.06	37.06	36.88	37.43	38.03	38.45	38.9		(38
eat transfer of	nefficier	nt W/K				ļ	<u> </u>	(39)m	= (37) + (37)	1 38)m		l	
9)m= 95.34	95.1	94.86	93.75	93.54	92.57	92.57	92.38	92.94	93.54	93.96	94.4		
,	ļ					ļ		<u> </u>	L Average =	Sum(39) <sub>1</sub>	12 /12=	93.75	(39
eat loss para	meter (H	HLP), W/	m²K					(40)m	= (39)m ÷	(4)			
0)m= 1.15	1.15	1.15	1.13	1.13	1.12	1.12	1.12	1.12	1.13	1.14	1.14		<b>—</b> ,
umber of day	/s in moi	nth (Tab	le 1a)					,	Average =	Sum(40) <sub>1</sub>	12 /12=	1.13	(40
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
1)m= 31	28	31	30	31	30	31	31	30	31	30	31		(4
	•				•	•	•	•	•	•	•	•	
. Water hea	tina enei	av reaui	rement:								kWh/ye	ear:	
	<u> </u>											•	
			[4 0)(0	( 0 0003	) 40 v /TI	-^ 420	\2\1 · O (	1012 v /	TEA 40		51		(2
if TFA > 13.	9, N = 1		[1 - exp	(-0.0003	849 x (TF	FA -13.9	)2)] + 0.0	0013 x (	ΓFA -13.		51		(2
if TFA > 13. if TFA £ 13.	9, N = 1 9, N = 1	+ 1.76 x							ΓFA -13.	9)		1	·
if TFA > 13. if TFA £ 13. nnual averageduce the annual	9, N = 1 9, N = 1 ge hot wa al average	+ 1.76 x ater usag hot water	ge in litre usage by	es per da 5% if the a	ay Vd,av Iwelling is	erage = designed	(25 x N)	+ 36		9)	5.89		·
if TFA > 13. if TFA £ 13. nnual averageduce the annual	9, N = 1 9, N = 1 ge hot wa al average	+ 1.76 x ater usag hot water	ge in litre usage by	es per da 5% if the a	ay Vd,av Iwelling is	erage = designed	(25 x N)	+ 36		9)			·
if TFA £ 13.t nnual averageduce the annual of more that 125	9, N = 1 9, N = 1 ge hot wa al average i litres per p	+ 1.76 x ater usag hot water person per	ge in litre usage by day (all w Apr	es per da 5% if the d vater use, I	ay Vd,av Iwelling is hot and co	erage = designed i ld) Jul	(25 x N) to achieve	+ 36		9)		   	·
if TFA > 13.4 if TFA £ 13.4 nnual averageduce the annual transfer that 125	9, N = 1 9, N = 1 ge hot wa al average i litres per p	+ 1.76 x ater usag hot water person per	ge in litre usage by day (all w Apr	es per da 5% if the d vater use, I	ay Vd,av Iwelling is hot and co	erage = designed i ld) Jul	(25 x N) to achieve	+ 36 a water us	se target o	9) 93	3.89		
if TFA > 13.4 if TFA £ 13.4 nnual averageduce the annual to more that 125	9, N = 1 9, N = 1 ge hot wa al average i litres per p	+ 1.76 x ater usag hot water person per	ge in litre usage by day (all w Apr	es per da 5% if the d vater use, I	ay Vd,av Iwelling is hot and co	erage = designed i ld) Jul	(25 x N) to achieve	+ 36 a water us	se target o	9) 93	3.89		(4
if TFA > 13.1 if TFA £ 13.1 nnual averageduce the annual at more that 125  Jan of water usage if 4)m=  103.28	9, N = 1 9, N = 1 ge hot waal average it litres per p Feb In litres per	+ 1.76 x ater usag hot water person per Mar day for ea	ge in litre usage by day (all w Apr ach month 92.01	es per da 5% if the d vater use, I May Vd,m = fa 88.25	ay Vd,av lwelling is not and co Jun ctor from 1	erage = designed (d)  Jul Table 1c x  84.5	(25 x N) to achieve  Aug (43)  88.25	+ 36 a water us Sep 92.01	Oct  95.76  Total = Su	9) 93 Nov 99.52 m(44) <sub>112</sub> =	Dec 103.28	1126.65	(4
if TFA > 13.1 if TFA £ 13.1 nnual average duce the annual at more that 125  Jan of water usage if 4)m= 103.28	9, N = 1 9, N = 1 ge hot waal average littres per p Feb In litres per 99.52	+ 1.76 x ater usag hot water person per Mar day for ea  95.76  used - cale	ge in litre usage by day (all w Apr ach month 92.01	es per da 5% if the a vater use, I May Vd,m = fa 88.25	ay Vd,av lwelling is not and co Jun ctor from 1 84.5	erage = designed and designed a	(25 x N) to achieve  Aug (43)  88.25	+ 36 a water us  Sep  92.01  kWh/mor	Oct  95.76  Total = Sunth (see Tail	9) 93 Nov 99.52 m(44)112 = ables 1b, 1	Dec 103.28 = c, 1d)	1126.65	(4
if TFA > 13.1 if TFA £ 13.1 nnual averageduce the annual at more that 125  Jan of water usage if 4)m=  103.28	9, N = 1 9, N = 1 ge hot waal average it litres per p Feb In litres per	+ 1.76 x ater usag hot water person per Mar day for ea	ge in litre usage by day (all w Apr ach month 92.01	es per da 5% if the d vater use, I May Vd,m = fa 88.25	ay Vd,av lwelling is not and co Jun ctor from 1	erage = designed (d)  Jul Table 1c x  84.5	(25 x N) to achieve  Aug (43)  88.25	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37	Oct  95.76  Total = Su  125.13	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59	Dec  103.28		(4
if TFA > 13.1 if TFA £ 13.1 nnual average duce the annual at more that 125  Jan of water usage if 4)m= 103.28	9, N = 1 9, N = 1 ge hot waal average litres per l Feb n litres per 99.52  hot water 133.95	+ 1.76 x ater usag hot water person per Mar day for ea 95.76  used - cale 138.22	ge in litre usage by day (all w Apr ach month 92.01  culated me	es per da 5% if the of the office of the off	ay Vd,av lwelling is not and co Jun ctor from 1 84.5 190 x Vd,r 99.78	erage = designed and ld)  Jul Table 1c x  84.5  m x nm x E  92.46	(25 x N) to achieve Aug (43) 88.25  27m / 3600 106.1	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37	Oct  95.76  Total = Sunth (see Tail	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59	Dec  103.28	1126.65	(4
if TFA > 13.4 if TFA £ 13.4 innual average educe the annual at more that 125  Jan of water usage if 4)m= 103.28 inergy content of 5)m= 153.16	9, N = 1 9, N = 1 ge hot waal average litres per l Feb n litres per 99.52  hot water 133.95	+ 1.76 x ater usag hot water person per Mar day for ea 95.76  used - cale 138.22	ge in litre usage by day (all w Apr ach month 92.01  culated me	es per da 5% if the of the office of the off	ay Vd,av lwelling is not and co Jun ctor from 1 84.5 190 x Vd,r 99.78	erage = designed and ld)  Jul Table 1c x  84.5  m x nm x E  92.46	(25 x N) to achieve Aug (43) 88.25  27m / 3600 106.1	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37	Oct  95.76  Total = Su  125.13	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59	Dec  103.28		(4
if TFA > 13.1 if TFA £ 13.1 innual average duce the annual average that 125  Jan of water usage if 4)m= 103.28 inergy content of 5)m= 153.16 instantaneous v	9, N = 1 9, N = 1 ge hot waal average is litres per p 99.52 Fhot water 133.95 vater heatin	+ 1.76 x ater usag hot water person per Mar day for ea  95.76  used - calc 138.22	Apr Apr ach month 92.01  culated mo 120.51	es per da 5% if the of rater use, I  May  Vd,m = far  88.25  onthly = 4.	ay Vd,av lwelling is not and co Jun ctor from 7 84.5 190 x Vd,r 99.78	erage = designed and designed a	(25 x N) to achieve  Aug (43)  88.25  DTm / 3600  106.1  boxes (46)	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  1 to (61)	Oct  95.76  Total = Sunth (see Tail 125.13)  Total = Sunth (see Tail 125.13)	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59 m(45) <sub>112</sub> =	Dec 103.28 = c, 1d) 148.32		(4
if TFA > 13.1 if TFA £ 13.1 if TFA £ 13.1 innual average educe the annual at more that 125  Jan of water usage if 4)m= 103.28 inergy content of 5)m= 153.16 instantaneous with the second of the secon	9, N = 1 9, N = 1 ge hot waal average is litres per	+ 1.76 x  ater usage hot water person per Mar day for early 138.22  and at point 20.73	ge in litre usage by day (all w  Apr ach month 92.01  culated mo 120.51  of use (no	es per da 5% if the a rater use, I  May  Vd,m = fa  88.25  onthly = 4.  115.63  o hot water	ay Vd,av lwelling is not and co Jun ctor from 1 84.5 190 x Vd,r 99.78	erage = designed (d)  Jul Table 1c x  84.5  m x nm x E  92.46  enter 0 in  13.87	(25 x N) to achieve  Aug (43)  88.25  DTm / 3600  106.1  boxes (46)  15.92	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  0 to (61)  16.11	Oct  95.76  Total = Su  125.13  Total = Su  18.77	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59 m(45) <sub>112</sub> = 20.49	Dec 103.28 = c, 1d) 148.32		(44
if TFA > 13.4 if TFA £ 13.4 if TFA £ 13.4 innual average educe the annual t more that 125  Jan of water usage if 103.28 innergy content of 5)m= 153.16 instantaneous water storage orage volume	9, N = 1 9, N = 1 ge hot waal average is litres per p 99.52 Fhot water 133.95 vater heatin 20.09 loss: ne (litres)	+ 1.76 x  ater usag hot water person per Mar day for ea  95.76  used - calc  138.22  ag at point  20.73	ge in litre usage by day (all w  Apr ach month 92.01  culated me 120.51  of use (no	es per da 5% if the of the office of the off	ay Vd,av welling is not and co Jun ctor from 84.5 190 x Vd,r 99.78 storage), 14.97	erage = designed and ld)  Jul Table 1c x  84.5  m x nm x E  92.46  enter 0 in  13.87	(25 x N) to achieve  Aug (43)  88.25  77m / 3600  106.1  boxes (46)  15.92  within sa	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  0 to (61)  16.11	Oct  95.76  Total = Su  125.13  Total = Su  18.77	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59 m(45) <sub>112</sub> = 20.49	Dec  103.28		(4
if TFA > 13.1 if TFA £ 13.1 if TFA £ 13.1 innual average educe the annual it more that 125  Jan of water usage if  103.28 inergy content of instantaneous vi in	9, N = 1 9, N = 1 ge hot was all average is litres per	+ 1.76 x  ater usage hot water person per Mar day for early 138.22  and at point 20.73  including and no talk ater usage hot water usage hot water person per day for early 138.22	ge in litre usage by day (all w  Apr ach month 92.01  culated mo 120.51  of use (no 18.08  ag any so ank in dw	es per da 5% if the of rater use, I  May  Vd,m = fat  88.25  onthly = 4.  115.63  o hot water  17.34  colar or Waterling, e	ay Vd,av Iwelling is not and co Jun ctor from 1 84.5 190 x Vd,r 99.78 r storage), 14.97	erage = designed (d)  Jul Table 1c x  84.5  m x nm x E  92.46  enter 0 in  13.87  storage ) litres in	(25 x N) to achieve  Aug (43)  88.25  DTm / 3600  106.1  boxes (46)  15.92  within sa (47)	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  16.11  ame ves	Oct  95.76  Total = Su  125.13  Total = Su  18.77  sel	9)  Nov  99.52  m(44) <sub>112</sub> = ables 1b, 1  136.59  m(45) <sub>112</sub> = 20.49	Dec  103.28		(4
if TFA > 13.4 if TFA £ 13.4 if TFA £ 13.4 innual average educe the annual at more that 125  Jan of water usage if 4)m= 103.28 inergy content of 5)m= 153.16 instantaneous water storage torage volum community in therwise if no vater storage	9, N = 1 9, N = 1 ge hot was all average is litres per	+ 1.76 x  ater usage hot water person per Mar day for early 138.22  and at point 20.73  including the matter of th	ge in litre usage by day (all w  Apr ach month 92.01  culated me 120.51  of use (no 18.08  ag any so ank in dw er (this in	es per da 5% if the of rater use, I  May  Vd,m = fact  88.25  onthly = 4.  115.63  o hot water  17.34  color or Water  velling, each of the color of water  velling, each of the color of t	ay Vd,av welling is not and co Jun ctor from 1 84.5 190 x Vd,r 99.78 storage), 14.97 /WHRS nter 110 nstantar	erage = designed (d)  Jul Table 1c x  84.5  m x nm x E  92.46  enter 0 in  13.87  storage 0 litres in neous co	(25 x N) to achieve  Aug (43)  88.25  DTm / 3600  106.1  boxes (46)  15.92  within sa (47)	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  16.11  ame ves	Oct  95.76  Total = Su  125.13  Total = Su  18.77  sel	9)  Nov  99.52  m(44) <sub>112</sub> = ables 1b, 1  136.59  m(45) <sub>112</sub> = 20.49	Dec  103.28		(4)
if TFA > 13.1 if TFA £ 13.1 if TFA £ 13.1 innual average educe the annual at more that 125  Jan of water usage if 4)m= 103.28 inergy content of 5)m= 153.16 instantaneous v fater storage torage volum community h therwise if no fater storage () If manufact	9, N = 1 9, N = 1 19, N = 1 19e hot was all average is litres per	+ 1.76 x ater usage hot water person per  Mar day for ear  95.76  used - calc  138.22  and at point  20.73  including and no talchot water eclared left.	Apr Apr Ach month 92.01  culated mo 120.51  of use (no 18.08  ag any so ank in dw er (this in	es per da 5% if the of rater use, I  May  Vd,m = fact  88.25  onthly = 4.  115.63  o hot water  17.34  color or Water  velling, each of the color of water  velling, each of the color of t	ay Vd,av welling is not and co Jun ctor from 1 84.5 190 x Vd,r 99.78 storage), 14.97 /WHRS nter 110 nstantar	erage = designed (d)  Jul Table 1c x  84.5  m x nm x E  92.46  enter 0 in  13.87  storage 0 litres in neous co	(25 x N) to achieve  Aug (43)  88.25  DTm / 3600  106.1  boxes (46)  15.92  within sa (47)	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  16.11  ame ves	Oct  95.76  Total = Su  125.13  Total = Su  18.77  sel	9)  Nov  99.52  m(44) <sub>112</sub> = ables 1b, 1  136.59  m(45) <sub>112</sub> = 20.49	Dec  103.28		(4)
if TFA > 13.1 if TFA £ 13.1 if TFA £ 13.1 innual average educe the annual at more that 125  Jan of water usage if 4)m= 103.28  hergy content of 5)m= 153.16 instantaneous w 6)m= 22.97 /ater storage torage volum community h therwise if no /ater storage ) If manufact emperature f	9, N = 1 9, N = 1 19, N = 1 19 hot was all average is litres per	+ 1.76 x  ater usage hot water person per Mar 95.76  used - calc 138.22  ag at point 20.73  including and no talc hot water eclared lem Table	ge in litre usage by day (all w  Apr ach month 92.01  culated mo 120.51  of use (no 18.08  ag any so ank in dw er (this in oss facto 2b	es per da 5% if the of rater use, I  May  Vd,m = fat 88.25  onthly = 4.  115.63  o hot water 17.34  colar or Water relling, each or is known is kno	ay Vd,av welling is not and co  Jun ctor from 84.5  190 x Vd,r 99.78  storage), 14.97  /WHRS nter 110 nstantar	erage = designed (d)  Jul Table 1c x  84.5  92.46  enter 0 in  13.87  storage 0 litres in neous con/day):	(25 x N) to achieve  Aug (43)  88.25  07m / 3600  106.1  boxes (46)  15.92  within sa (47) ombi boil	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  0 to (61)  16.11  ame vess  ers) ente	Oct  95.76  Total = Su  125.13  Total = Su  18.77  sel	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59 m(45) <sub>112</sub> = 20.49	Dec  103.28  c, 1d)  148.32  22.25		(4)
if TFA > 13.1 if TFA £ 13.1 if TFA £ 13.1 innual average educe the annual of more that 125  Jan of water usage if 4)m= 103.28  hergy content of 5)m= 153.16  instantaneous v dater storage torage volum community if therwise if no dater storage ) If manufact emperature finergy lost fro	9, N = 1 9, N = 1 19, N = 1 19e hot was all average is litres per	+ 1.76 x ater usage hot water person per day for early f	Apr ach month 92.01  culated mo 120.51  of use (no 18.08  ag any so ank in dw er (this in oss facto 2b , kWh/ye	es per da 5% if the of water use, I  May Vd,m = far 88.25  onthly = 4.  115.63  o hot water 17.34  colar or Water velling, encludes in or is knowner.	ay Vd,av fwelling is foot and co Jun ctor from 7 84.5 190 x Vd,r 99.78 14.97 /WHRS nter 110 nstantar	erage = designed (d)  Jul Table 1c x  84.5  92.46  enter 0 in  13.87  storage 0 litres in neous con/day):	(25 x N) to achieve  Aug (43)  88.25  DTm / 3600  106.1  boxes (46)  15.92  within sa (47)	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  0 to (61)  16.11  ame vess  ers) ente	Oct  95.76  Total = Su  125.13  Total = Su  18.77  sel	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59 m(45) <sub>112</sub> = 20.49	Dec  103.28  c, 1d)  148.32  22.25  0		(4)
if TFA > 13.1 if TFA £ 13.1 if TFA £ 13.1 innual average educe the annual of more that 125  Jan of water usage if 4)m= 103.28 inergy content of 5)m= 153.16 instantaneous w 6)m= 22.97 vater storage torage volum community h therwise if no vater storage ) If manufact emperature f inergy lost fro ) If manufact	9, N = 1 9, N = 1 19, N = 1 19 hot was all average is litres per	+ 1.76 x ater usage hot water person per Mar day for ear 95.76 used - calc 138.22 ang at point 20.73 including and no talc hot water eclared leared leared storage eclared of	ge in litre usage by day (all w  Apr ach month 92.01  culated me 120.51  of use (no 18.08  ag any so ank in dw er (this in cuss facto 2b , kWh/ye cylinder l	es per da 5% if the of water use, I  May Vd,m = far 88.25  onthly = 4.  115.63  o hot water 17.34  olar or W velling, e ncludes i  or is kno	ay Vd,av welling is not and co	erage = designed id)  Jul Table 1c x  84.5  m x nm x E  92.46  enter 0 in  13.87  storage 0 litres in neous con/day):  known:	(25 x N) to achieve  Aug (43)  88.25  07m / 3600  106.1  boxes (46)  15.92  within sa (47) ombi boil	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  0 to (61)  16.11  ame vess  ers) ente	Oct  95.76  Total = Su  125.13  Total = Su  18.77  sel	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59 m(45) <sub>112</sub> = 20.49	Dec  103.28  c, 1d)  148.32  22.25  0		(4) (4) (4) (4) (5)
if TFA > 13.1 if TFA £ 13.1 if TFA £ 13.1 innual average educe the annual of more that 125  Jan of water usage if 4)m= 103.28  hergy content of 5)m= 153.16  instantaneous v dater storage torage volum community if therwise if no dater storage ) If manufact emperature finergy lost fro	9, N = 1 9, N = 1 19, N = 1 19e hot water litres per li	ter usage hot water overson per Mar day for ear 95.76  used - calce 138.22  and at point 20.73  including and no talce the water eclared lear to factor fr	ge in litre usage by day (all w Apr ach month 92.01  culated mo 120.51  of use (no 18.08  ag any so ank in dw er (this in oss facto 2b , kWh/ye cylinder l com Table	es per da 5% if the of water use, I  May Vd,m = far 88.25  onthly = 4.  115.63  o hot water 17.34  olar or W velling, e ncludes i  or is kno	ay Vd,av welling is not and co	erage = designed id)  Jul Table 1c x  84.5  m x nm x E  92.46  enter 0 in  13.87  storage 0 litres in neous con/day):  known:	(25 x N) to achieve  Aug (43)  88.25  07m / 3600  106.1  boxes (46)  15.92  within sa (47) ombi boil	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  0 to (61)  16.11  ame vess  ers) ente	Oct  95.76  Total = Su  125.13  Total = Su  18.77  sel	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59 m(45) <sub>112</sub> = 20.49	Dec  103.28		(4 (4 (4 (4 (4 (5
if TFA > 13.1 if TFA £ 13.1 if TFA £ 13.1 innual average educe the annual at more that 125  Jan of water usage if 4)m= 103.28 instantaneous w 6)m= 22.97 /ater storage torage volum community h therwise if no /ater storage ) If manufact emperature f inergy lost fro ) If manufact of water stor	9, N = 1 9, N = 1 19, N = 1 19 hot was all average is litres per	ter usage hot water person per Mar day for ear 95.76  138.22	ge in litre usage by day (all w Apr ach month 92.01  culated mo 120.51  of use (no 18.08  ag any so ank in dw er (this in oss facto 2b , kWh/ye cylinder l com Table	es per da 5% if the of water use, I  May Vd,m = far 88.25  onthly = 4.  115.63  o hot water 17.34  olar or W velling, e ncludes i  or is kno	ay Vd,av welling is not and co	erage = designed id)  Jul Table 1c x  84.5  m x nm x E  92.46  enter 0 in  13.87  storage 0 litres in neous con/day):  known:	(25 x N) to achieve  Aug (43)  88.25  07m / 3600  106.1  boxes (46)  15.92  within sa (47) ombi boil	+ 36 a water us  Sep  92.01  0 kWh/mor  107.37  0 to (61)  16.11  ame vess  ers) ente	Oct  95.76  Total = Su  125.13  Total = Su  18.77  sel	9) 93 Nov 99.52 m(44) <sub>112</sub> = ables 1b, 1 136.59 m(45) <sub>112</sub> = 20.49	Dec  103.28  c, 1d)  148.32  22.25  0		(4 (4 (4 (4 (4 (5 (5 (5

Energy lost from water storage, kWh/year	(47)	7) x (51) x (52) x (5	53) =		)		(54)	
Enter (50) or (54) in (55)				(	)		(55)	
Water storage loss calculated for each month	((56	6)m = (55) × (41)n	n					
(56)m= 0 0 0 0 0	0	0 0	0	0	0		(56)	
If cylinder contains dedicated solar storage, (57)m = (56)m x [(50) –	(H11)] ÷ (50), e	else (57)m = (56)r	n where (I	H11) is fro	m Append	x H		
(57)m= 0 0 0 0 0	0	0 0	0	0	0		(57)	
Primary circuit loss (annual) from Table 3					)		(58)	
Primary circuit loss calculated for each month (59)m = (58) ÷ 365 × (41)m								
(modified by factor from Table H5 if there is solar wa	ater heating a	and a cylinder	thermo	stat)				
(59)m= 0 0 0 0 0	0	0 0	0	0	0		(59)	
Combi loss calculated for each month (61)m = (60) ÷ 3	865 × (41)m							
(61)m= 14.12 12.75 14.07 13.58 14 13.52	13.94 13	13.98 13.55	14.04	13.64	14.11		(61)	
Total heat required for water heating calculated for ea	ch month (62	$2)m = 0.85 \times (4)$	45)m + (	(46)m +	(57)m +	(59)m + (61)m		
(62)m= 167.28 146.7 152.3 134.09 129.63 113.3	106.4 12	20.08 120.92	139.17	150.22	162.44		(62)	
Solar DHW input calculated using Appendix G or Appendix H (nega	tive quantity) (e	enter '0' if no solar	contributi	on to wate	r heating)			
(add additional lines if FGHRS and/or WWHRS applie	s, see Apper	ndix G)						
(63)m= 0 0 0 0 0	0	0 0	0	0	0		(63)	
Output from water heater								
(64)m= 167.28 146.7 152.3 134.09 129.63 113.3	106.4 12	20.08 120.92	139.17	150.22	162.44			
		Output from wa	iter heater	(annual) <sub>1</sub>	12	1642.52	(64)	
Heat gains from water heating, kWh/month 0.25 ´ [0.85 × (45)m + (61)m] + 0.8 × [(46)m + (57)m + (59)m ]								
Tiout gains from water froating, ktvf/frientin 0.20 [0.0	) + (11(C4) X C	(61)mj + 0.8 x	[(40)]]]	+ ( <i>∪i )</i> iii	+ (59)111			
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56	<del>1 ` ´ 1   `</del>	39.09 39.09	45.12	48.82	52.85	1	(65)	
	34.23 38	38.77 39.09	45.12	48.82	52.85		(65)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder	34.23 38	38.77 39.09	45.12	48.82	52.85		(65)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):	34.23 38	38.77 39.09	45.12	48.82	52.85		(65)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts	34.23 38 is in the dwe	39.09 selling or hot wa	45.12 ater is fro	48.82 om com	52.85		(65)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):	34.23 38 is in the dwe	38.77 39.09	45.12	48.82	52.85 munity h		(65)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder  5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun  (66)m= 150.79 150.79 150.79 150.79 150.79	34.23 38 is in the dwe	39.09 elling or hot was Aug Sep 50.79 150.79	45.12 ater is fro	48.82 om com	52.85 munity h			
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder  5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 150.79 150.79 150.79 150.79 150.79  Lighting gains (calculated in Appendix L, equation L9 of the company of t	34.23 38 is in the dwe	Aug Sep 50.79 150.79 see Table 5	45.12 ater is fro	48.82 om com	52.85 munity h			
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 150.79 150.79 150.79 150.79 150.79 Lighting gains (calculated in Appendix L, equation L9 (67)m= 52.55 46.68 37.96 28.74 21.48 18.14	34.23 38 is in the dwe	Aug Sep 50.79 150.79 o see Table 5 25.47 34.19	45.12  ater is fro  Oct  150.79	48.82 om com Nov 150.79	52.85 munity h		(66)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder  5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 150.79 150.79 150.79 150.79 150.79  Lighting gains (calculated in Appendix L, equation L9 (67)m= 52.55 46.68 37.96 28.74 21.48 18.14  Appliances gains (calculated in Appendix L, equation left)	34.23 36 is in the dwe  Jul 150.79 15 or L9a), also 19.6 29 -13 or L13a)	Aug Sep 50.79 150.79 25.47 34.19 ), also see Tab	45.12  Ater is from Oct 150.79  43.41  ble 5	48.82 om com Nov 150.79	52.85 munity h  Dec  150.79		(66) (67)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	Jul / 150.79 15 19.6 29 13 or L13a) 251.36 24	Aug Sep 150.79 150.79 2 see Table 5 25.47 34.19 34.78 256.66	45.12  Ater is from the second of the second	48.82 om com Nov 150.79	52.85 munity h		(66)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 150.79 150.79 150.79 150.79 150.79 150.79 150.79 Lighting gains (calculated in Appendix L, equation L9 (67)m= 52.55 46.68 37.96 28.74 21.48 18.14 Appliances gains (calculated in Appendix L, equation (68)m= 335.99 339.47 330.69 311.98 288.37 266.18 Cooking gains (calculated in Appendix L, equation L15)	34.23 38 is in the dwe 34.25 are L9a), also 251.36 24 is or L15a), also 251.36 24 is or L15a).	Aug Sep 50.79 150.79 o see Table 5 25.47 34.19 ), also see Table 47.87 256.66 also see Table	45.12  Ater is from the second of the second	48.82 om com Nov 150.79 50.67	52.85 munity h  Dec  150.79  54.01		(66) (67) (68)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	34.23 38 is in the dwe 34.25 are L9a), also 251.36 24 is or L15a), also 251.36 24 is or L15a).	Aug Sep 150.79 150.79 2 see Table 5 25.47 34.19 34.78 256.66	45.12  Ater is from the second of the second	48.82 om com Nov 150.79	52.85 munity h  Dec  150.79		(66) (67)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	Jul / 150.79 15 15 17 18 18 18 18 18 18 18 18 18 18 18 18 18	Aug Sep 50.79 150.79 150.79 25.47 34.19 34.19 34.19 256.66 also see Table 52.59 52.59	45.12  Ater is from the second of the second	48.82 om com Nov 150.79 50.67 298.97	52.85 munity h  Dec 150.79  54.01  321.16		(66) (67) (68) (69)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	34.23 38 is in the dwe 34.25 are L9a), also are L9a), also are L13a) 251.36 24 is or L15a), also are L15a	Aug Sep 50.79 150.79 o see Table 5 25.47 34.19 ), also see Table 47.87 256.66 also see Table	45.12  Ater is from the second of the second	48.82 om com Nov 150.79 50.67	52.85 munity h  Dec  150.79  54.01		(66) (67) (68)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	34.23 38 38 38 38 38 38 38 38 38 38 38 38 38	Aug Sep 50.79 150.79 150.79 150.79 1, also see Table 547.87 256.66 also see Table 52.59 3 3	45.12  Ater is from the second of the second	48.82 om com Nov 150.79 50.67 298.97	52.85 munity h  Dec 150.79  54.01  321.16  52.59		(66) (67) (68) (69) (70)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	34.23 38 38 38 38 38 38 38 38 38 38 38 38 38	Aug Sep 50.79 150.79 150.79 150.79 1, also see Table 547.87 256.66 also see Table 52.59 3 3	45.12  Ater is from the second of the second	48.82 om com Nov 150.79 50.67 298.97	52.85 munity h  Dec 150.79  54.01  321.16		(66) (67) (68) (69)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	34.23 38 38 38 38 38 38 38 38 38 38 38 38 38	Aug Sep 50.79 150.79 150.79 256.66 also see Table 52.59 52.59 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	45.12  Ater is from the second of the second	48.82 om com  Nov 150.79  50.67  298.97  52.59  3	52.85 munity h  Dec 150.79  54.01  321.16  52.59  3		(66) (67) (68) (69) (70)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	34.23 38 38 38 38 38 38 38 38 38 38 38 38 38	Aug Sep 50.79 150.79 150.79 150.79 1, also see Table 52.59 52.59 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	45.12  ater is from the second of the second	48.82 om com  Nov 150.79  50.67  298.97  3  -100.53	52.85 munity h  Dec 150.79  54.01  321.16  52.59  3  -100.53		(66) (67) (68) (69) (70)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder  5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79	34.23 38 38 38 38 38 38 38 38 38 38 38 38 38	Aug Sep 50.79 150.79 150.79 150.79 150.79 1, also see Table 525.47 34.19 1, also see Table 52.59 52.59 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	45.12  ater is from the second of the second	48.82 om com  Nov 150.79  50.67  298.97  52.59  3  -100.53  67.81  1)m + (72)	52.85 munity h  Dec 150.79  54.01  321.16  52.59  3  -100.53		(66) (67) (68) (69) (70) (71)	
(65)m= 54.46 47.72 49.48 43.46 41.95 36.56 include (57)m in calculation of (65)m only if cylinder 5. Internal gains (see Table 5 and 5a):  Metabolic gains (Table 5), Watts  Jan Feb Mar Apr May Jun (66)m= 150.79 1	34.23 38 38 38 38 38 38 38 38 38 38 38 38 38	Aug Sep 50.79 150.79 150.79 150.79 1, also see Table 52.59 52.59 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	45.12  ater is from the second of the second	48.82 om com  Nov 150.79  50.67  298.97  3  -100.53	52.85 munity h  Dec 150.79  54.01  321.16  52.59  3  -100.53		(66) (67) (68) (69) (70)	

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Solar gains are calculated using solar flux from Table 6a and associated equations to convert to the applicable orientation.

Orientation: Access Factor Table 6d	-	Area m²		Flux Table 6a		g_ Table 6b	-	FF Table 6c		Gains (W)	
Northeast <sub>0.9x</sub> 0.77	X	4.76	x	11.28	x	0.72	x [	0.7	= [	18.76	(75)
Northeast 0.9x 0.77	X	4.76	x	22.97	x	0.72	= x [	0.7	<b>=</b> [	38.18	(75)
Northeast 0.9x 0.77	X	4.76	x	41.38	X	0.72	x [	0.7	<u> </u>	68.79	(75)
Northeast 0.9x 0.77	X	4.76	x	67.96	X	0.72	x [	0.7	<u> </u>	112.98	(75)
Northeast 0.9x 0.77	X	4.76	x	91.35	X	0.72	x [	0.7	<u> </u>	151.87	(75)
Northeast 0.9x 0.77	X	4.76	x	97.38	X	0.72	x [	0.7	= [	161.91	(75)
Northeast <sub>0.9x</sub> 0.77	X	4.76	х	91.1	X	0.72	x	0.7	= [	151.46	(75)
Northeast <sub>0.9x</sub> 0.77	X	4.76	x	72.63	X	0.72	x [	0.7	= [	120.74	(75)
Northeast 0.9x 0.77	X	4.76	x	50.42	X	0.72	x [	0.7	= [	83.83	(75)
Northeast <sub>0.9x</sub> 0.77	X	4.76	x	28.07	X	0.72	x [	0.7	= [	46.66	(75)
Northeast <sub>0.9x</sub> 0.77	X	4.76	x	14.2	X	0.72	x [	0.7	= [	23.6	(75)
Northeast 0.9x 0.77	X	4.76	x	9.21	X	0.72	x [	0.7	= [	15.32	(75)
Southwest <sub>0.9x</sub> 0.77	X	3	x	36.79	]	0.72	x [	0.7	= [	38.55	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	x	36.79		0.72	x	0.7	= [	67.08	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	х	62.67		0.72	x	0.7	= [	65.67	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	х	62.67	]	0.72	x	0.7	= [	114.27	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	x	85.75	]	0.72	x	0.7	= [	89.85	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	х	85.75	]	0.72	x [	0.7	= [	156.34	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	х	106.25	]	0.72	x [	0.7	= [	111.33	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	x	106.25		0.72	x	0.7	= [	193.72	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	х	119.01		0.72	x	0.7	= [	124.7	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	x	119.01	]	0.72	x [	0.7	= [	216.98	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	x	118.15		0.72	x	0.7	= [	123.8	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	x	118.15	]	0.72	x [	0.7	= [	215.41	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	x	113.91	]	0.72	x	0.7	= [	119.36	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	x	113.91	]	0.72	x [	0.7	= [	207.68	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	x	104.39	]	0.72	x [	0.7	= [	109.38	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	X	104.39	]	0.72	x	0.7	= [	190.32	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	x	92.85	]	0.72	x [	0.7	= [	97.29	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	X	92.85	]	0.72	x	0.7	= [	169.29	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	X	69.27	]	0.72	x [	0.7	= [	72.58	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	X	69.27	]	0.72	x	0.7	= [	126.29	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	X	44.07		0.72	x	0.7	= [	46.18	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	X	44.07	]	0.72	x [	0.7	= [	80.35	(79)
Southwest <sub>0.9x</sub> 0.77	X	3	x	31.49	]	0.72	x	0.7	= [	32.99	(79)
Southwest <sub>0.9x</sub> 0.77	X	5.22	x	31.49	]	0.72	x	0.7	= [	57.41	(79)
Solar gains in watts, calcula	$\overline{}$		$\overline{}$	<u> </u>	<del></del>	n = Sum(74)m.		1			
(83)m= 124.39 218.12 314.5		418.03 493.5		01.12 478.49	420	.45 350.41	245.53	150.13	105.72		(83)
Total gains – internal and so		<del>`                                    </del>	Ť	<del></del>	T	77 0000	700 5	070 ::	057.50		(0.4)
(84)m= 691.98 781.15 856	·	924.97 965.6	+   9	42.06 901.31	851	.77 801.4	730.8	673.44	657.78		(84)

7. Mean internal temperature (heating season)  Temperature during heating periods in the living area from Table 9, Th1 (°C)  21  Utilisation factor for gains for living area, h1,m (see Table 9a)  Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec (86)m= 0.96 0.94 0.91 0.84 0.73 0.57 0.43 0.47 0.68 0.86 0.94 0.97  Mean internal temperature in living area T1 (follow steps 3 to 7 in Table 9c)  (87)m= 19.38 19.61 19.95 20.37 20.7 20.9 20.97 20.96 20.82 20.4 19.82 19.34	(85)
Utilisation factor for gains for living area, h1,m (see Table 9a)    Jan   Feb   Mar   Apr   May   Jun   Jul   Aug   Sep   Oct   Nov   Dec	
(86)m= 0.96 0.94 0.91 0.84 0.73 0.57 0.43 0.47 0.68 0.86 0.94 0.97  Mean internal temperature in living area T1 (follow steps 3 to 7 in Table 9c)	(86)
Mean internal temperature in living area T1 (follow steps 3 to 7 in Table 9c)	(86)
(87)m= 19.38 19.61 19.95 20.37 20.7 20.9 20.97 20.96 20.82 20.4 19.82 19.34	
	(87)
Temperature during heating periods in rest of dwelling from Table 9, Th2 (°C)	
(88)m= 19.96 19.96 19.96 19.97 19.98 19.99 19.99 19.99 19.98 19.98 19.97 19.97	(88)
Utilisation factor for gains for rest of dwelling, h2,m (see Table 9a)	
(89)m= 0.95 0.93 0.89 0.81 0.68 0.5 0.34 0.38 0.61 0.83 0.93 0.96	(89)
Mean internal temperature in the rest of dwelling T2 (follow steps 3 to 7 in Table 9c)	
(90)m= 18.51 18.73 19.06 19.46 19.76 19.93 19.97 19.97 19.87 19.5 18.95 18.47	(90)
$fLA = Living area \div (4) = 0.18$	(91)
Mean internal temperature (for the whole dwelling) = $fLA \times T1 + (1 - fLA) \times T2$	
(92)m= 18.66 18.89 19.22 19.63 19.93 20.11 20.15 20.15 20.05 19.66 19.11 18.62	(92)
Apply adjustment to the mean internal temperature from Table 4e, where appropriate	()
(93)m= 18.51 18.74 19.07 19.48 19.78 19.96 20 20 19.9 19.51 18.96 18.47	(93)
8. Space heating requirement	
Set Ti to the mean internal temperature obtained at step 11 of Table 9b, so that Ti,m=(76)m and re-calculate the utilisation factor for gains using Table 9a	
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec	
Utilisation factor for gains, hm:	
(94)m= 0.94 0.92 0.87 0.79 0.67 0.49 0.34 0.38 0.6 0.81 0.91 0.95	(94)
Useful gains, hmGm , W = (94)m x (84)m	(OE)
(95)m= 651.26 715.59 747.29 732.75 642.88 465.89 308.75 323.46 480.51 595.12 615.4 623.74  Monthly average external temperature from Table 8	(95)
(96)m= 4.3 4.9 6.5 8.9 11.7 14.6 16.6 16.4 14.1 10.6 7.1 4.2	(96)
Heat loss rate for mean internal temperature, Lm , W =[(39)m x [(93)m–(96)m]	
(97)m= 1355.2 1316.13 1192.79 991.68 756.05 495.92 315.16 332.62 538.72 833.86 1114.04 1347.56	(97)
Space heating requirement for each month, kWh/month = 0.024 x [(97)m - (95)m] x (41)m	
(98)m= 523.74 403.56 331.46 186.42 84.2 0 0 0 177.63 359.02 538.53	
Total per year (kWh/year) = $Sum(98)_{15,912}$ = 2604.55	(98)
Space heating requirement in kWh/m²/year 31.47	(99)
9a. Energy requirements – Individual heating systems including micro-CHP)	
Space heating:	(201)
Fraction of space heat from secondary/supplementary system	,,
Fraction of space heat from secondary/supplementary system 0  Fraction of space heat from main system(s) (202) = 1 - (201) = 1	(202)
Fraction of space heat from main system(s) (202) = 1 - (201) =	(202)
Fraction of space heat from main system(s) $ (202) = 1 - (201) = $ 1 $ (204) = (202) \times [1 - (203)] = $ 1	(204)
Fraction of space heat from main system(s) (202) = 1 - (201) =	

								-	
Jan Feb Mar Apr Ma		Jul	Aug	Sep	Oct	Nov	Dec	kWh/yea	ar
Space heating requirement (calculated above	<del>-i</del>	Ι ,			477.00	050.00	500.50	1	
523.74 403.56 331.46 186.42 84.2	0	0	0	0	177.63	359.02	538.53	]	,
$ (211)m = \{ [(98)m \times (204)] \} \times 100 \div (206) $ $ 578.71  445.93  366.25  205.99  93.03 $	0	0	0	0	196.27	396.71	595.06	1	(211)
376.71 445.93 300.23 205.99 95.03			_	_		211) <sub>15,1012</sub>		2877.96	(211)
Space heating fuel (secondary), kWh/month				. (	,	715,1012		2077.90	المال)
$= \{[(98) \text{m x } (201)] \} \times 100 \div (208)$									
(215)m= 0 0 0 0 0	0	0	0	0	0	0	0	]	
	-		Tota	l (kWh/yea	ar) =Sum(2	215) <sub>15,1012</sub>		0	(215)
Water heating									_
Output from water heater (calculated above)  167.28   146.7   152.3   134.09   129.6	1122	106.4	120.08	120.92	139.17	150.22	162.44	1	
Efficiency of water heater	3 113.3	106.4	120.06	120.92	139.17	150.22	162.44	87.3	(216)
(217)m= 89.7 89.62 89.47 89.13 88.53	87.3	87.3	87.3	87.3	89.07	89.53	89.74	07.3	(217)
Fuel for water heating, kWh/month	1 07.0	1 01.0	07.0	07.0	00.01	00.00	00.7 1	]	(= )
(219)m = (64)m x 100 ÷ (217)m			•	•	•	•		-	
(219)m= 186.48 163.68 170.23 150.43 146.4	129.78	121.88	137.55	138.51	156.26	167.79	181.01		7
			Tota	I = Sum(2				1850.02	(219)
Annual totals Space heating fuel used, main system 1					K'	Wh/year	•	<b>kWh/year</b> 2877.96	7
									] 7
Water heating fuel used								1850.02	
								L	_
Electricity for pumps, fans and electric keep-h	ot								-
Electricity for pumps, fans and electric keep-lectric keep-lectric heating pump:	not						30	]	(230c)
	not						30 45	] ]	(230c) (230e)
central heating pump:	oot		sum	of (230a).	(230g) =			75	, ,
central heating pump: boiler with a fan-assisted flue	oot		sum	of (230a).	(230g) =			75 371.24	(230e)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year			sum	of (230a).	(230g) =				(230e) ](231)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting		اما	sum	of (230a).				371.24	(230e) ](231)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting	Fι	<b>iel</b> Vh/year	sum	of (230a).	(230g) = Fuel P (Table	rice			(230e) ](231)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting	Fu kV		sum	of (230a).	Fuel P	rice 12)		371.24  Fuel Cost	(230e) ](231)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting 10a. Fuel costs - individual heating systems Space heating - main system 1	Fu kV (21	Vh/year	sum	of (230a).	Fuel P (Table	rice 12)	45	371.24  Fuel Cost £/year  100.15	(230e) ](231) ](232)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting 10a. Fuel costs - individual heating systems  Space heating - main system 1 Space heating - main system 2	Fu kV (21	Vh/year 1) x	sum	of (230a).	Fuel P (Table	rice 12) 8	45 x 0.01 =	371.24  Fuel Cost £/year  100.15	(230e) (231) (232) (240) (241)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting 10a. Fuel costs - individual heating systems  Space heating - main system 1 Space heating - main system 2 Space heating - secondary	Fu kV (21 (21	Vh/year  1) x  3) x  5) x	sum	of (230a).	Fuel P (Table 3.4	rice 12) 8	x 0.01 = x 0.01 =	371.24  Fuel Cost £/year  100.15  0	(230e)  (231)  (232)  (240)  (241)  (242)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting 10a. Fuel costs - individual heating systems  Space heating - main system 1 Space heating - main system 2 Space heating - secondary Water heating cost (other fuel)	Ft kV (21 (21 (21 (21 (21 (21 (21 (21 (21 (21	Vh/year  1) x  3) x  5) x	sum	of (230a).	Fuel P (Table 3.4 0 13. 3.4	12) 8 19	x 0.01 = x 0.01 = x 0.01 = x 0.01 =	371.24  Fuel Cost £/year  100.15  0  64.38	(230e) ](231) ](232) ](240) ](241) ](242) ](247)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting 10a. Fuel costs - individual heating systems  Space heating - main system 1 Space heating - main system 2 Space heating - secondary Water heating cost (other fuel) Pumps, fans and electric keep-hot	Ft kV (21 (21 (21 (23	Vh/year  1) x  3) x  5) x  9)			Fuel P (Table 3.4 0 13.	12) 8 19 8	x 0.01 = x 0.01 = x 0.01 = x 0.01 = x 0.01 =	371.24  Fuel Cost £/year  100.15  0  64.38  9.89	(230e)  (231)  (232)  (240)  (241)  (242)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting 10a. Fuel costs - individual heating systems  Space heating - main system 1 Space heating - main system 2 Space heating - secondary Water heating cost (other fuel)	Ft kV (21 (21 (21 (23	Vh/year  1) x  3) x  5) x  9)  1)  y as app			Fuel P (Table 3.4 0 13.	rice 12) 8 19 8 19	x 0.01 = x 0.01 = x 0.01 = x 0.01 = x 0.01 =	371.24  Fuel Cost £/year  100.15  0  64.38  9.89	(230e) ](231) ](232) ](240) ](241) ](242) ](247)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting 10a. Fuel costs - individual heating systems  Space heating - main system 1 Space heating - main system 2 Space heating - secondary Water heating cost (other fuel) Pumps, fans and electric keep-hot (if off-peak tariff, list each of (230a) to (230g)	Fu kV (21 (21 (21 (23 separatel	Vh/year  1) x  3) x  5) x  9)  1)  y as app			Fuel P (Table 3.4 0 13. 3.4 13. v fuel pri	rice 12) 8 19 8 19	x 0.01 = x 0.01 = x 0.01 = x 0.01 = x 0.01 = ding to	371.24  Fuel Cost £/year  100.15  0  64.38  9.89  Table 12a	(230e)  (231)  (232)  (240)  (241)  (242)  (247)  (249)
central heating pump: boiler with a fan-assisted flue Total electricity for the above, kWh/year Electricity for lighting 10a. Fuel costs - individual heating systems  Space heating - main system 1 Space heating - main system 2 Space heating - secondary Water heating cost (other fuel) Pumps, fans and electric keep-hot (if off-peak tariff, list each of (230a) to (230g) Energy for lighting	FL kV (21 (21 (23 separatel (23	Vh/year  1) x  3) x  5) x  9)  1)  y as app 2)			Fuel P (Table 3.4 0 13. 3.4 13. v fuel pri	rice 12) 8 19 8 19	x 0.01 = x 0.01 = x 0.01 = x 0.01 = x 0.01 = ding to	371.24  Fuel Cost £/year  100.15  0  64.38  9.89  Table 12a  48.97	(230e) ](231) ](232) ](240) ](241) ](242) ](247) ](249)

11a. SAP rating - individual heating systems				
Energy cost deflator (Table 12)			0.42	(256)
Energy cost factor (ECF) [(255) x (25	[66]] ÷ [(4) + 45.0] =		1.13	(257)
SAP rating (Section 12)			84.25	(258)
12a. CO2 emissions – Individual heating systems	s including micro-CHP			
	<b>Energy</b> kWh/year	Emission factor kg CO2/kWh	Emissions kg CO2/yea	r
Space heating (main system 1)	(211) x	0.216	621.64	(261)
Space heating (secondary)	(215) x	0.519	0	(263)
Water heating	(219) x	0.216 =	399.6	(264)
Space and water heating	(261) + (262) + (263) + (264)	=	1021.24	(265)
Electricity for pumps, fans and electric keep-hot	(231) x	0.519 =	38.93	(267)
Electricity for lighting	(232) x	0.519 =	192.67	(268)
Total CO2, kg/year	\$	sum of (265)(271) =	1252.84	(272)
CO2 emissions per m²	(	(272) ÷ (4) =	15.14	(273)
El rating (section 14)			87	(274)
13a. Primary Energy				
	<b>Energy</b> kWh/year	<b>Primary</b> factor	<b>P. Energy</b> kWh/year	
Space heating (main system 1)	(211) x	1.22 =	3511.11	(261)
Space heating (secondary)	(215) x	3.07	0	(263)
Energy for water heating	(219) x	1.22	2257.02	(264)
Space and water heating	(261) + (262) + (263) + (264)	=	5768.13	(265)
Electricity for pumps, fans and electric keep-hot	(231) x	3.07	230.25	(267)
Electricity for lighting	(232) x	0 =	1139.7	(268)

sum of (265)...(271) =

 $(272) \div (4) =$ 

'Total Primary Energy

Primary energy kWh/m²/year

(272)

(273)

7138.08

86.25

## **SAP 2012 Overheating Assessment**

Calculated by Stroma FSAP 2012 program, produced and printed on 13 January 2020

**Dwelling type: End-terrace House** 

Located in: England

Region: South East England

**Cross ventilation possible:** Yes Number of storeys: 2

Front of dwelling faces: North East

Overshading: Average or unknown

Overhangs: None

Thermal mass parameter: Calculated 139.35

Night ventilation: False Blinds, curtains, shutters: None

Ventilation rate during hot weather (ach): 8 (Windows fully open)

Summer ventilation heat loss coefficient: (P1) 537.48

Transmission heat loss coefficient: 55.5

Summer heat loss coefficient: 592.98 (P2)

## Overhangs:

Orientation:	Ratio:	Z_overhangs:		
North East (Front)	0	1		
South West (Rear)	0	1		
South West (Patio)	0	1		

Orientation:	Z blinds:	Solar access:	Overhangs:	Z summer:	
North East (Front)	1	0.9	1	0.9	(P8)
South West (Rear)	1	0.9	1	0.9	(P8)
South West (Patio)	1	0.9	1	0.9	(P8)

Orientation		Area	Flux	$\mathbf{g}_{-}$	FF	Shading	Gains
North East (Front)	0.9 x	4.76	105.45	0.72	0.7	0.9	204.92
South West (Rear)	0.9 x	3	126.97	0.72	0.7	0.9	155.5
South West (Patio)	0.9 x	5.22	126.97	0.72	0.7	0.9	270.58
						Total	631 <b>(P3/P4)</b>

	June	July	August
Internal gains	437.95	419.82	428.31
Total summer gains	1106.95	1050.82	986.28 <b>(P5)</b>
Summer gain/loss ratio	1.87	1.77	1.66 <b>(P6)</b>
Mean summer external temperature (South East England)	15.4	17.4	17.5
Thermal mass temperature increment	1.02	1.02	1.02
Threshold temperature	18.29	20.2	20.19 <b>(P7)</b>
Likelihood of high internal temperature	Not significant	Not significant	Not significant

Assessment of likelihood of high internal temperature: Not significant